OJSC INTERREGIONAL DISTRIBUTION GRID COMPANY OF CENTER AND VOLGA REGION CONSOLIDATED INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE SIX MONTH ENDED 30 JUNE 2011 (UNAUDITED)

OJSC IDGC of Center and Volga Region

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OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Financial Position as at 30 June 2011 (Unaudited)

(in thousands of Russian Roubles, unless otherwise stated)

	Note	30 June 2011	31 December 2010
ASSETS			
Non-current assets			
Property, plant and equipment	7	47,839,260	45 125 110
Intangible assets	•	84,255	45,135,110
Other investments		555,681	38,336
Other non-current assets		341,892	539,384
Total non-current assets		48,821,088	322,611 46,035,441
Current assets			-,,
Inventories			
Income tax receivable		1,373,180	855,867
Trade and other receivables		47,533	12,524
Prepayments for current assets		4,996,659	4,807,729
Cash and cash equivalents		500,137	128,890
Total current assets		5,145,481	3,178,751
TOTAL ASSETS		12,062,990	8,983,761
TO THE ABBE 15		60,884,078	55,019,202
EQUITY AND LIABILITIES			
Share capital	8	11,269,782	11,269,782
Reserves		36,263	45,985
Retained earnings		20,162,416	17,442,763
Total equity attributable to equity holders of the			
Company		31,468,461	28,758,530
Non-controlling interest		247	20,750,550
Total equity		31,468,708	28,758,530
Non-current liabilities			
Deferred income tax liabilities		2,335,584	2 200 026
mployee benefits		1,274,964	2,298,826
oans and borrowings	9	15,346,217	1,200,188 13,869,480
rade and other payables	-	569,186	648,581
otal non-current liabilities		19,525,951	18,017,075
urrent liabilities			10,017,075
oans and borrowings	•		
rade and other payables	9	1,105,980	1,678,113
come tax payable		7,844,836	6,092,315
urrent tax liabilities		222,876	147,826
otal current liabilities		715,727	325,343
otal liabilities		9,889,419	8,243,597
		29,415,370	26,260,672
OTAL EQUITY AND LIABILITIES		60,884,078	55,019,202

These consolidated interim condensed financial statements were approved by management on 29 August 2011 and were signed on its behalf by:

/Director General

Chief Accountant

Hope, -

Ushakov E.V.

Rodionova I.U.

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OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Comprehensive Income for the six months ended 30 June 2011 (Unaudited)

	NI - 4 -	Six month ended	Six month ended
Revenue	Note 10	30 June 2011	30 June 2010
Operating expenses	11	33,312,548	26,840,704
Other income and expenses, net	11	(29,205,890)	(24,883,498)
Operating profit		116,650	147,636
		4,223,308	2,104,842
Finance income		95 156	26.407
Finance costs		85,456 (516,845)	26,497
Share of profit/(loss) of equity accounted investee (net of		(310,043)	(553,944)
income tax)		12	(4.620)
Profit before income tax		3,791,931	(4,632)
		3,771,731	1,572,763
Income tax expense		(931,831)	(269 602)
Profit for the period		2,860,100	(368,602)
		2,000,100	1,204,161
Other comprehensive income			
Net change in fair value of available-for-sale financial			
assets		(12,153)	5,355
Income tax on other comprehensive income		2,431	(1,071)
Other comprehensive income for the period, net of			(1,071)
ncome tax		(9,722)	4,284
Total comprehensive income for the period		2,850,378	1,208,445
		2,000,070	1,200,445
Profit attributable to:			
Shareholders of the Company		2,860,653	1,204,161
Non-controlling interest		(553)	-,== -,101
Cotal compact and the contract of the contract			
Total comprehensive income attributable to: Shareholders of the Company			
Non-controlling interest		2,850,931	1,208,445
ton-condoming interest		(553)	, , ,
Carnings per share	_		
arnings per share – basic and diluted (in Russian	8		
oubles)			
		0.0254	0.0107

OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Cash Flows for the six months ended 30 June 2011 (Unaudited)

	Notes	Six month ended 30 June 2011	Six month ended 30 June 2010
OPERATING ACTIVITIES:	Hotes	30 June 2011	30 Sunc 2010
Profit before income tax		3,791,931	1,572,763
Adjustments for:		-,	- ,- : - , :
Depreciation and amortisation		1,938,877	1,855,749
Allowance for impairment of accounts receivable		(55,151)	(27,585)
Finance costs, net		431,389	527,447
Gain on disposal of property, plant and equipment		(133,243)	(58,031)
Accounts payable written-off		(32)	(29)
Income from surplus of assets		(38)	(39,662)
Share of (income)/loss of equity accounted investee (net			
of income tax)		(12)	4,632
Adjustment for other non-cash transactions		(3,885)	260
Cash from operating activities before changes in			
working capital		5,969,836	3,835,544
Working capital changes:			
Change in trade and other receivables		(120,546)	310,564
Change in prepayments for current assets		(371,225)	(128,042)
Change in inventories		(536,661)	(194,764)
Change in financial assets related to employee benefit			
fund		1,799	(103,475)
Change in trade and other payables		798,938	316,904
Change in employee benefits		74,776	103,320
Change in taxes payable other than income		364,043	290,332
Cash flows from operations before income taxes and			
interest paid		6,180,960	4,430,383
Income tax paid		(852,493)	(439,073)
Interest paid		(581,543)	(663,449)
Net cash flows from operating activities		4,746,924	3,327,861
INVESTING ACTIVITIES:			
Acquisition of property, plant and equipment and			
intangible assets		(3,826,277)	(1,369,056)
Proceeds from sale of property, plant and equipment		126,552	3,361
Interest received		41,119	21,180
Proceeds from disposal of other investments		14,087	5,317
Net cash flows used in investing activities		(3,644,519)	(1,339,198)
FINANCING ACTIVITIES:			
Proceeds from loans and borrowings		1,705,478	2,324,261
Repayment of loans and borrowings		(818,544)	(2,563,086)
Dividends paid		-	(977)
Payment of finance lease liabilities		(22,609)	(37,358)
Net cash flows from/(used in) financing activities		864,325	(277,160)
Net increase in cash and cash equivalents		1,966,730	1,711,503
Cash and cash equivalents at 1 January		3,178,751	2,501,533
Cash and cash equivalents at 30 June		5,145,481	4,213,036

OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement Of Changes In Equity for the six months ended 30 June 2011 (Unaudited)

	Share capital	Available-for- sale investments revaluation reserve	Retained earnings	Total	Non- controlling interest	Total equity
Balance at 1 January 2010	11,269,782	32,611	16,607,876	27,910,269		27,910,269
Profit for the period	-	-	1,204,161	1,204,161	-	1,204,161
Other comprehensive income	_	4,284_		4,284	-	4,284
Total comprehensive income for the period				1,208,445	-	1,208,445
Balance at 30 June 2010	11,269,782	36,895	17,812,037	29,118,714		29,118,714
Balance at 1 January 2011	11,269,782	45,985	17,442,763	28,758,530	-	28,758,530
Effect on changes in non- controlling interest				_	800	800
Profit for the period			2,860,653	2,860,653	(553)	2,860,100
Other comprehensive income		(9,722)		(9,722)		(9,722)
Total comprehensive income for the period				2,850,931	(553)	2,850,378
Dividends Balance at 30 June 2011	11,269,782	36,263	(141,000) 20,162,416	(141,000) 31,468,461	247	(141,000) 31,468,708

(in thousands of Russian Roubles, unless otherwise stated)

Note 1. Background

(a) The Group and its operations

Open Joint-Stock Company "Interregional Distribution Grid Company of Center and Volga Region" (hereafter, the "Company") and its subsidiaries (together referred to as the "Group") comprise Russian open joint stock companies as defined in the Civil Code of the Russian Federation. The Company was set up on 28 June 2007 based on Resolution no. 193p of 22 June 2007 and pursuant to the Board of Directors' decision (board of directors' meeting minutes no. 250 of 27 April 2007) of the Russian Open Joint-Stock Company RAO "United Energy Systems of Russia" (hereafter, "RAO UES").

The Company's registered office is Rozhdestvenskaya Street, Nizhniy Novgorod, 603950, Russian Federation.

The Group's principal activity is the transmission and distribution of electricity and the connection of customers to the electricity grid.

The Group consists of the Company and its subsidiaries:

	30 June 2011	31 December 2010
Name	% owned	% owned
OJSC "Luchinskoye Agricultural Enterprise"	100.00	100.00
OJSC "Motor Vehicle Plant"	100.00	100.00
OJSC "Berendeyevskoye"	100.00	100.00
CJSC "Svet"	100.00	100.00
OJSC "Energetik Sanatorium-Preventorium"	100.00	100.00
OJSC "Interregional energoservice company		
"Energoefficiency technologies"	51.00	51.00

In December 2010 the Company established a subsidiary OJSC "Interregional energoservice company" Energoefficiency technologies" (further OJSC" IEC "Energoefficiency technologies"). The Company owned 51 % shares of OJSC "IEC "Energoefficiency technologies". The contribution to the share capital was performed by cash in January 2011.

As at 30 June 2011 and 31 December 2010, the Government of the Russian Federation owned 52.70% shares of IDGC Holding, which in turn owned 50.40% of the Company.

The Government of the Russian Federation influences the Group's activities through setting power transmission and distribution tariffs.

(b) Russian business environment

The Group's operations are located in the Russian Federation. Consequently, the Group is exposed to the economic and financial markets of the Russian Federation which display characteristics of an emerging market. The legal, tax and regulatory frameworks continue development, but are subject to varying interpretations and frequent changes which together with other legal and fiscal impediments contribute to the challenges faced by entities operating in the Russian Federation. The consolidated financial statements reflect management's assessment of the impact of the Russian business environment on the operations and the financial position of the Group. The future business environment may differ from management's assessment.

Note 2. Basis of preparation

(a) Statement of compliance

These consolidated interim condensed financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2010.

(d) Use of judgments and estimates

The preparation of consolidated interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

(in thousands of Russian Roubles, unless otherwise stated)

In preparing these consolidated interim condensed financial statements, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2010.

Note 3. Significant accounting policies

Except as described below, the accounting policies applied by the Group in these consolidated interim condensed financial statements are the same as those applied by the Group in its consolidated financial statements as at and for the year ended 31 December 2010.

Accounting for defined benefit post-employment plans

Pension costs for an interim period are calculated by using actuarially determined pension liabilities calculated at the end of the prior financial year adjusted for the significant market fluctuations since that time and for significant curtailments, settlements, or other significant one-time events.

Note 4. Determination of fair values

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities.

In preparing these consolidated interim condensed financial statements, the methods for determination of fair values were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2010.

Note 5. Operating segments

The Management Board of the Company has been determined as the Group is Chief Operating Decision-Maker.

The Group's primary activity is the provision of electricity transmission services within regions of the Russian Federation. The internal management reporting system is based on segments relating to electric energy transmission in separate regions of the Russian Federation (branches of the Company) and segments relating to other activities (represented by separate legal entities).

The Management Board regularly evaluates and analyzes the financial information of the segments reported in statutory financial statements of respective segments.

In accordance with requirements of IFRS 8 based on the information on segment revenue, profit before income tax and total assets reported to Management Board the following reportable segments were identified:

- Transmission Segments Ivanovo region, Kaluga region, Kirov region, Mari El region, Nizhniy Novgorod region, Ryazan region, Tula region, Udmurtiya region, Vladimir region - branches of IDGC of Center and Volga Region;
- Other Segments other Group companies.

Unallocated items consist of corporate balances of the Company's headquarters which do not constitute an operating segment under IFRS 8 requirements.

Segment items are based on financial information reported in statutory accounts and can differ significantly from those for financial statements prepared under IFRS. The reconciliation of items measured as reported to Management Board with similar items in these Financial Statements includes those reclassifications and adjustments that are necessary for financial statements to be presented in accordance with IFRS.

Information regarding the results of each reportable segment is included below. Performance is measured based on segment revenues and profit before income tax, as included in the internal management reports that are reviewed by the Management Board. Segment profit is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries.

Notes of the Consolidated Interim Condensed Financial Statements for the six months ended 30 June 2011 (Unaudited) OJSC IDGC of Center and Volga Region

(in thousands of Russian Roubles, unless otherwise stated)

(i) Information about reportable segments for the six months ended 30 June 2011

					Transmission	_					
	Nizhniy										
	Novgorod Vladimir	Vladimir	Tula	Kaluga	Kirov	Kirov Udmurtiva		Mari Fl Ivanovo			
	region	region	region	region	region	region		region	4	3	Ē
							10.50	region	region	Other	Total
Power transmitting	11,267,479	1,267,479 3,309,280	3,769,944	3,055,299	2,732,211	3.326.865	1 434 150	750 800	7 001		
Collification to the power network	47,855	40,609	9,339	176,347	32,086	1.088		750,730	2,801,126	13,929	32,709,239
Calci revenue	22,608	7,232	25,477	32.044	17 378	27.561	0.70	000,	51,940	•	365,091
I otal segment revenues	11,337,942 3,357,121	3 357 121	3 904 750	37.7	0,0,7	100,47	0,/00	657,	27,822	369,739	542,880
	and the same	1716/0060	3,004,/00	060,507,500,000	2,781,675	3,352,514	3,352,514 1,461,148	1,013,798	2,860,894	383.668	33,617,210
Segment profit/(loss) before income toy	100000		į								0116
	1,003,934	255,636	855,191	705,903	(5,026)	518,288	251,294	(53,213)	353,209	1,417	3,948,633
Segment assets	23,092,490 5,485,927	5.485.927	9,473,332	7 908 951	3 700 377						
Including proporty plant and ami-			10000	107,061,5	7,70,40	4,2 /0,458	4,2,70,458 2,176,676 2,875,870 6,425,510	2,875,870	6.425.510	583 415	583 415 66 000 000
manis Property, plant and equipment	19,625,958 4,671,473	4,671,473	7,789,588	7,789,588 7,105,213 2,976,531	2.976.531	3 591 444	3 591 444 1 435 790 3 530 410 5 045 200	2 520 410	20121212	300,410	00,020,00
					1000	1,7,7,444	1,433,700	2,330,419	5,945,708	370,991	56,043,105

(ii) Information about reportable segments for the six months ended 30 June 2010

				r lotal		26,353,250	307,934	AC7 77A	4///204	313,813 27,123,958		1,431,100		58,948,484	40 163 014	47,103,814
			7,170	Otner		12,184	•	301.629	212 012	313,613	1 979	7,7		490,384	316 640	210,040
			Kyazan	Legion	600	2,083,519	45,659	18.631	2 147 800	600,141,2	101.218		6 011 605	3,711,353	5 447 749	2,
		Ivenorio		11911	020 120	206,176	21,300	7,248	1.000 510	11000001	49,515		2 006 701	2,700,/01	2.488.100	
		Mari			1 066 034		4,839	8,905	1.079.778	27.27.75	(29,914)		2 531 170	2,22,170	2,843,779 1,331,290 2,488,100 5,447,749	
		Kirov Udmurtiva	region		2.742 681	200,211,1	0,703	756,77	2,506,537 2,774,323 1,079,778 1,000 510 2,147 800		203,202		6,247,663 6,436,303 3,917,279 3,432,627 2,531,170 2,00,501		2,843,779	
Transmission					2,454,659		15 160	12,100	2,506,537		515,938		3,917.279	2000	7,796,681	
Τ		Kaluga	region		2,301,058	112.061	32,106	25,100	3,034,409 2,445,225		228,101		6,436,303	200 003 3	2,712,73 3,300,303 2,796,681	
j		Tula	region		3,004,022	14,834	15,553	22,00	3,034,409		521,060		6,247,663	5 215 752	2,212,73	
		Novgorod Vladimir	region		9,018,391 2,698,740	12,606	17,466	4 100 000	2,092,/42 2,/28,812		153,745		4,589,573	4 045 706	,013,100	
	Nizhniy	Novgorod	region		9,018,391	51,212	23,139	0 000 0	2,092,142		(293,606)	001001	22,4/9,189 4,589,573	19.077.811 4.045.706	12,21	
					Power transmitting	Collifection to the power network	Other revenue	Total segment revenues			Segment profit/(loss) before income tax	Segment assets		including property, plant and equipment	1	

(in thousands of Russian Roubles, unless otherwise stated)

(iii) Reconciliations of reportable segment profit and loss

Reconciliation of reportable segment profit and loss measured as reported to the Management Board with similar item in these Financial Statements is presented in the table below.

Reconciliation of profit before income tax:

	Six months ended	Six months ended
	30 June 2011	30 June 2010
Total profit before income tax for reportable segments	3,948,633	1,451,188
Adjustment for depreciation of property, plant and equipment	64,664	(81,041)
Adjustment for allowance for impairment of debt	48,083	(224,540)
Adjustment for accrued liabilities	-	388,609
Retirement benefit obligations recognition	(46,326)	154
Other adjustments	(229,075)	43,024
Unallocated amounts	16,086	4,252
Other adjustments	(10,134)	(8,883)
Profit before tax per Statement of Comprehensive Income	3,791,931	1,572,763

The Group performs its activities in the Russian Federation and does not have any significant revenues from foreign customers or non-current assets located in foreign countries.

Note 6. Financial risk management

The Group's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 31 December 2010.

Note 7. Property, plant and equipment

	Land and buildings	Transmis- sion networks	Equipment for electricity transmission	Construc- tion in progress	Other	Total
Balance at 31 December 2009	4,902,815	22,809,018	12,469,179	5,533,268	6,088,274	51,802,554
Additions	1,330	41,135	5,000	1,780,619	50,597	1,878,681
Transfer	23,494	634,612	97,621	(862,137)	106,410	-
Disposals	(6,606)	(4,148)	(686)	(170,355)	(15,082)	(196,877)
Balance at 30 June 2010	4,921,033	23,480,617	12,571,114	6,281,395	6,230,199	53,484,358
Depreciation						
Balance at 31 December 2009	(675,675)	(6,090,159)	(2,889,387)	-	(1,700,943)	(11,356,164)
Depreciation charge	(130,987)	(878,921)	(460,733)	-	(353,944)	(1,824,585)
Disposals	233	1,260	677	-	8,510	10,680
Balance at 30 June 2010	(806,429)	(6,967,820)	(3,349,443)	-	(2,046,377)	(13,170,069)
Net book value						
At 31 December 2009	4,227,140	16,718,859	9,579,792	5,533,268	4,387,331	40,446,390
At 30 June 2010	4,114,604	16,512,797	9,221,671	6,281,395	4,183,822	40,314,289

	Land and buildings	Transmis- sion networks	Equipment for electricity transmission	Construc- tion in progress	Other	Total
Balance at 31 December 2010	5,337,472	26,277,338	14,381,278	6,404,343	7,647,488	60,047,919
Additions	526	1,440	7,715	4,029,577	610,054	4,649,312
Transfer	105,567	838,502	417,771	(1,419,017)	57,177	-
Disposals	(6,386)	(6,587)	(9,328)	(4,565)	(37,229)	(64,095)
Balance at 30 June 2011	5,437,179	27,110,693	14,797,436	9,010,338	8,277,490	64,633,136
Depreciation						
Balance at 31 December 2010	(916,418)	(7,814,767)	(3,786,675)	-	(2,394,949)	(14,912,809)
Depreciation charge	(136,663)	(906,084)	(456,108)	•	(431,101)	(1,929,956)
Disposals	751	5,442	9,271	-	33,425	48,889
Balance at 30 June 2011	(1,052,330)	(8,715,409)	(4,233,512)	-	(2,792,625)	(16,793,876)
Net book value						
At 31 December 2010	4,421,054	18,462,571	10,594,603	6,404,343	5,252,539	45,135,110
At 30 June 2011	4,384,849	18,395,284	10,563,924	9,010,338	5,484,865	47,839,260

(in thousands of Russian Roubles, unless otherwise stated)

Note 8. Equity

Share capital

	30 June 2011	31 December 2010
Number of ordinary shares authorised, issued and fully paid	112,697,817,043	112,697,817,043
Par value (in RUB)	0.10	0.10
Total share capital (in RUB)	11,269,781,704	11,269,781,704

Dividends paid and declared

In accordance with Russian legislation the Company's distributable reserves are limited to the balance of retained earnings as recorded in the Company's statutory financial statements prepared in accordance with Russian Accounting Principles. As at 30 June 2011 the Company had retained earnings, including the profit for the current period, of RUB 8,104,225 thousand (as at 31 December 2010: RUB 5,520,957 thousand).

At the annual shareholders meeting held on 14 June 2011 the decision was made to declare dividends of RUB 141 million for the year 2010. In 2010 the Company did not declare dividends for the year 2009.

Dividends per share as at 30 June 2011 were RUB 0.0013 (31 December 2010: nil).

Earnings per share

The calculation of earnings per share is based upon the profit for the current period and the outstanding number of ordinary shares. The Company has no dilutive potential ordinary shares.

	30 June 2011	30 June 2010
Weighted average number of ordinary shares issued	112,697,817,043	112,697,817,043
Profit attributable to the shareholders	2,860,653	1,204,161
Weighted average earnings per ordinary share – basic and diluted		
(in RUB)	0.0254	0.0107

Note 9. Loans and borrowings

Non-current borrowings

	Effective				
	interest		Year of		
	rate,%	Currency	maturity	30 June 2011	31 December 2010
Loans and borrowings					
including:					
OJSC Sberbank	8	RUB	2011	37,760	79,760
OJSC Gazprombank	7.5-8	RUB	2012-2016	6,755,127	6,049,649
OJSC TransCreditBank	8	RUB	2011-2012	500,000	1,000,000
OJSC Sviaz-Bank	7.92-10	RUB	2012-2014	6,297,916	5,297,916
Barclays Bank	7.65-7.92	RUB	2013-2014	2,000,000	2,000,000
OJSC Rosselkhozbank	16	RUB	2011-2012	2,458	3,277
Promissory notes	10	RUB	2011-2020	281,035	499,164
Non-current finance lease liabili	ty			11,319	21,112
Total non-current debt				15,885,615	14,950,878
Less current portion of non-					,
current loans				(539,398)	(1,081,398)
Total				15,346,217	13,869,480

(in thousands of Russian Roubles, unless otherwise stated)

Current borrowings

Creditor	Effective interest rate,%	Currency	30 June 2011	31 December 2010
Current borrowings				
including:				
OJSC Sberbank	8	RUB	12	45
OJSC Gazprombank	7.5-8	RUB	28,278	29,220
OJSC Sviaz-Bank	7.92-10	RUB	769	881
Promissory notes	10.0	RUB	517,963	538,748
Current portion of non-current loans		RUB	539,398	1,081,398
Current finance lease liability			19,560	27,821
Total			1,105,980	1,678,113

Note 10. Revenue

	Six month ended 30 June 2011	Six month ended 30 June 2010
Electricity transmission	32,695,344	26,305,492
Connection services	365,091	305,344
Other revenue	252,113	229,868
Total	33,312,548	26,840,704

Other revenues are comprised of repair, construction, maintenance services, rent services and transport services.

Note 11. Operating expenses

	Six month ended 30 June 2011	Six month ended 30 June 2010
Electricity transmission	11,564,237	9,751,728
Purchased electricity	6,581,438	6,095,795
Personnel costs	6,030,550	4,548,815
Depreciation and amortisation	1,938,877	1,855,749
Repair and maintenance	898,596	579,124
Materials	709,592	555,946
Consulting, legal and audit services	307,368	286,163
Electricity and heat power for own needs	247,999	222,857
Management fee	136,397	160,500
Rent	124,568	115,504
Taxes other than income tax	101,269	93,237
Insurance	99,438	123,423
Security services	92,201	54,667
Electricity metering services	73,596	80,573
Communication services	64,474	58,952
Land surveying	46,339	25,661
Transportation expenses	24,903	39,972
Social expenditures and charity expenses	18,713	15,842
Bank commission	10,057	21,422
Allowance for impairment of debts	(55,151)	(27,585)
Gain on the disposal of property, plant and equipment	(133,243)	(58,031)
Other expenses	323,672	283,184
Total	29,205,890	24,883,498

(in thousands of Russian Roubles, unless otherwise stated)

Note 12. Related parties

(a) Control relationships

As at 30 June 2011 and 31 December 2010 IDGC Holding was the parent company of the Company.

The party with ultimate control over the Company is the Government of the Russian Federation, which held the majority of the voting rights of IDGC Holding.

(b) Transactions with the parent and entities under common control of the parent

Transactions with the Parent's subsidiaries and associates were as follows:

Expenses	Six months ended 30 June 2011	Six months ended 30 June 2010
Other expenses	136,397	160,513
Onioi expenses	136,397	160,513

All outstanding balances with related parties are to be settled in cash within a year of the Statement of financial position date. None of the balances are secured.

Balances on settlements were as follows:

Aggoverta received to	30 June 2011	31 December 2010
Accounts receivable and prepayments Less: Allowance for impairment of debts	17,181	2,540
Accounts payable and accrued liabilities	-	(2,148)
P. L. L.	(16,095)	(18,941)

Related party revenue for electricity transmission and connection services is based on the tariffs determined by the Government; other related party transmissions are based on normal market prices.

(c) Transactions with other state controlled entities

In the normal course of business the Group enters into transactions with other entities under Government control. Prices for electricity and heat are based on tariffs set by the Federal Service on Tariffs and the regional services on tariffs. Bank loans are provided on the basis of market rates.

Estimate of the important transaction of the Group with other entities under Government control were as follows:

- revenue from transaction with other entities under Government control is approximately 2.4% during the six months ended 30 June 2011 of the total amount of revenue (six months ended 30 June 2010: less than 1%)
- operating expenses received from other entities under Government control is approximately 34% during the six months ended 30 June 2011 of total amount of operating expenses received from entities (six months ended 30 June 2010: 35%)

The Group had the following significant loans and borrowings balances with state-controlled entities:

Loans and horrowings	30 June 2011	31 December 200
Loans and borrowings	(13,903,355)	(12,470,138)

(in thousands of Russian Roubles, unless otherwise stated)

(d) Transactions with management and close family members

There are no transactions or balances with key management and their close family members, except for remuneration in the form of salary and bonuses.

Compensation is paid to members of the Board of Directors and Top management for their services in full time management positions. The compensation is made up of a contractual salary, non-cash benefits, and performance bonuses depending on results for the period according to Russian statutory financial statements.

Members of the Board of Directors and the Top management of the Group received the following remuneration:

	Six months ended 30 June 2011		Six months	ended 30 June 2010	
	Members of Board		Members of Board		
	of Directors	Top management	of Directors	Top management	
Salaries and bonuses	9,062	61,258	3,431	42,480	

Note 13. Commitments

Capital commitments

As at 30 June 2011 the Group has outstanding commitments under contracts for the purchase and construction of property, plant and equipment for RUB 7,049,210 thousand (as at 31 December 2010: RUB 4,468,206 thousand).

Note 14. Contingencies

Insurance

The insurance industry in the Russian Federation is in a developing state and many forms of insurance protection common in other parts of the world are not yet generally available. The Group does not have full coverage for its stations, business interruption, or third party liability in respect of property or environmental damage arising from accidents on Group property or relating to Group operations. Until the Group obtains adequate insurance coverage, there is a risk that the loss or destruction of certain assets could have a material adverse effect on the Group's operations and financial position.

Legal proceedings

The Group is a party to certain legal proceedings arising in the ordinary course of business.

In the opinion of management, there are no current legal proceedings or other claims outstanding, which, upon final disposition, will have a material adverse effect on the financial position of the Group.

Taxation

The taxation system in the Russian Federation continues to evolve and is characterised by frequent changes in legislation, official pronouncements and court decisions, which are sometimes contradictory and subject to varying interpretation by different tax authorities. Taxes are subject to review and investigation by a number of authorities, which have the authority to impose severe fines, penalties and interest charges. A tax year remains open for review by the tax authorities during the three subsequent calendar years; however, under certain circumstances a tax year may remain open longer. Recent events within the Russian Federation suggest that the tax authorities are taking a more assertive and substance-based position in their interpretation and enforcement of tax legislation.

These circumstances may create tax risks in the Russian Federation that are substantially more significant than in other countries. Management believes that it has provided adequately for tax liabilities based on its interpretations of applicable Russian tax legislation, official pronouncements and court decisions. However, the interpretations of the relevant authorities could differ and the effect on these consolidated financial statements, if the authorities were successful in enforcing their interpretations, could be significant.

Environmental matters

The Group and its predecessors have operated in the electric power industry in the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group entities periodically evaluate their obligations under environmental regulations.

(in thousands of Russian Roubles, unless otherwise stated)

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage.

Other contingencies

The Group believes that all Group's sales arrangements are generally in compliance with the Russian legislation regulating electric power transmission. However, based on uncertainty of legislation that regulates the lease of Unified National Electricity Network property ("last-mile") by the Group there is a risk that customers may challenge that the Group has no legal ground to invoice them and hence recognize revenue for electric power transmission services provided via leased "last-mile" grids and courts agree with the customers' view. The potential amount of such claims could be significant, but cannot be reliably estimated as each claim would have individual legal circumstances and respective estimation would be based on variety of assumptions and judgments, which makes it impracticable. The Group did not recognize as at the reporting date any provision for those actual and potential claims as it believes that it is not probable that related outflow of resources or decrease of benefits inflow will take place. The Group believes that expected changes in legislation will further reduce the level of risk.